Australian Government
Clean Energy Regulator

METRO TRAINS SYDNEY PTY LTD

54600820737 (ABN)

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National Greenhouse and Energy Reporting

Section 19 – Emissions and Energy Report

Reporting year

2025-2026

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1. Introduction

1.1 About this report

This report is submitted by METRO TRAINS SYDNEY PTY LTD for reporting year 2025-2026. This business is registered with ABN – 54600820737

1.2 Report Under Section 19 of the National Greenhouse and Energy Reporting Act 2007

Corporations registered under Division 3 of Part 2 of the *National Greenhouse and Energy Reporting Act 2007* (the NGER Act) are required to provide a report to the Clean Energy Regulator (the Regulator) by 31 October each year in respect of the previous financial year relating to:

- greenhouse gas emissions; and
- energy production; and
- energy consumption

from the operation of facilities under the operational control of the corporation and entities that are members of the corporation's group, during that financial year.

A report under section 19 of the NGER Act must be given in a manner and form approved by the Regulator and set out the information specified in the *National Greenhouse and Energy Reporting Regulations 2008* (the NGER Regulations). The report must also be based on the methods, or methods which meet criteria, set out in the *National Greenhouse and Energy Reporting (Measurement) Determination 2008* (the Measurement Determination).

This report is an approved form in which a report under section 19 of the NGER Act may be given to the Regulator.

Giving false or misleading information is a serious offence.

1.3 Submitting the report

The approved manner for submission of the section 19 report is completion and submission of the report in the Emissions and Energy Reporting System.

Your report must be submitted to the Regulator by 31 October 2026.

If a copy of this report is printed in hardcopy form for any purpose it does not represent, nor it can be treated as, an official version of the report submitted to the regulator.

2. Controlling corporation contact details

Controlling corporation details	
Name	METRO TRAINS SYDNEY PTY LTD
Business Identifier	54600820737 (ABN)
Street address	47 Tallawong Road, ROUSE HILL New South Wales 2155 Australia
Postal address	47 Tallawong Road, ROUSE HILL New South Wales 2155 Australia

Contact person details	
Name	David Wilson
Phone	0448113709
Email	david.wilson@metrotrains-sydney.com.au
Position	Environment & Sustainability Advisor - M

Executive officer details	
Name	Oliver Bratton
Phone	+61447164275
Email	oliver.bratton@metrotrains-sydney.com.au
Position	

3. Emission and energy summary

3.1 Threshold statement

Your organisation has met a corporate group threshold prescribed in sections 13 (1)(a),(b), or (c) of the NGER Act during the reporting year and is reporting under Divisions 4.3 to 4.5 of the NGER Regulations (regulation 4.03).

3.2 Controlling corporation emission and energy summary

The table below reports total scope 1 and scope 2 greenhouse gas emissions, energy produced and energy consumed by the corporate group METRO TRAINS SYDNEY PTY LTD for the 2025-2026 reporting period.

Greenhouse gas emissions (t CO_2-e)		Energy produced and energy consumed (GJ)	
Scope 1	468	Energy produced	3,749
Scope 2	104,100	Energy consumed net	595,982
Total Scope 1 and Scope 2	104,568	Energy consumed total	599,731
Voluntary Market-Based Scope 2	-		
Scope 1 Emission By Gas (t CO_2-e)			
Carbon Dioxide CO_2	441	Perfluorocarbons PFCs	0
Methane CH_4	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N_2O	2	Sulphur Hexafluoride SF_6	25

3.3 Corporate emission and energy breakdown

3.3.1 Facilities

The table below lists the facilities whose greenhouse gas emissions and energy production and energy consumption are included in the S19 report.

Facility	Scope 1 Emissions (t CO2-e)	Scope 2 Emissions (t CO2-e)	Market-based Scope 2 (t CO2-e)	Energy Consumed Net (GJ)	Energy Consumed (GJ)	Energy Produced (GJ)
METRO TRAINS SYDNEY PTY LTD (Controlling corporation)						
• Sydney Metro Train Facility	468	104,100	-	595,982	599,731	3,749

4. Entity and activity details

4.1 METRO TRAINS SYDNEY PTY LTD (Controlling corporation)

Name	METRO TRAINS SYDNEY PTY LTD
Business Identifier	54600820737 (ABN)

Greenhouse gas emissions (t CO_2-e)		Energy produced and energy consumed (GJ)	
Scope 1	468	Energy Produced	3,749
Scope 2	104,100	Energy consumed net	595,982
Total Scope 1 and Scope 2	104,568	Energy consumed total	599,731
Voluntary Market-Based Scope 2	-		

Scope 1 Emission by gas (t CO_2-e)			
Carbon Dioxide CO_2	441	Perfluorocarbons PFCs	0
Methane CH_4	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N_2O	2	Sulphur Hexafluoride SF_6	25

4.1.1 Sydney Metro Train Facility (Facility)

4.1.1.1 Facility details

Name	Sydney Metro Train Facility
Street address	47 Tallawong Road ROUSE HILL NSW 2155
Geographic coordinates	Latitude -33.692000, Longitude 150.899000
Activity location	NSW
Activity description	Head office, control centre and maintenance depot
Location description	Admin building, Depot, OCC
Grid connected electricity generator	No
ANZSIC code	472 - Rail passenger transport
Operational control	METRO TRAINS SYDNEY PTY LTD
Days of operational control	Full year

Greenhouse gas emissions (t CO_2-e)		Energy produced and energy consumed (GJ)	
Scope 1	468	Energy Produced	3,749
Scope 2	104,100	Energy consumed net	595,982
Total Scope 1 and Scope 2	104,568	Energy consumed total	599,731
Voluntary Market-Based Scope 2	-		

Scope 1 Emission By Gas (t CO_2-e)			
Carbon Dioxide CO_2	441	Perfluorocarbons PFCs	0
Methane CH_4	0	Hydrofluorocarbons HFCs	0
Nitrous Oxide N_2O	2	Sulphur Hexafluoride SF_6	25

4.1.1.2 Activities

4.1.1.2.1 Activity details – Scope 1 Emissions

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	1
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	1

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	0.48 kL	38.6	19

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	3.5	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based greases	combustion	Secondary	A	0.003 kL	38.8	0

Source	Industrial processes: Emissions of hydrofluorocarbons and sulphur hexafluoride gases
Activity	Emissions of sulphur hexafluoride gases from gas insulated switchgear and circuit breaker applications
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
SF_6	3	0	25

Quantity	ECF (GJ/unit)	Energy (GJ)
0 tCO2-e		

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	67.4	0
CH_4	1	0.2	0
N_2O	1	0.2	0
		Total emissions	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Gasoline (other than for use as fuel in an aircraft)	combustion	Secondary	A	0.186 kL	34.2	6

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	0
CH_4	1	0.1	0
N_2O	1	0.2	0
		Total emissions	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil	combustion	Secondary	A	0.09 kL	38.6	3

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	1
CH_4	1	0.1	0
N_2O	1	0.2	0
		Total emissions	1

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil	combustion	Secondary	A	0.37 kL	38.6	14

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	25
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	25

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	9.215 kL	38.6	356

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	3.5	1

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based greases	combustion	Secondary	A	4.534 kL	38.8	176

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	3.5	1

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based greases	combustion	Secondary	A	4.339 kL	38.8	168

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	183
CH_4	1	0.1	0
N_2O	1	0.4	1
		Total emissions	184

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	67.98 kL	38.6	2,624

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	3
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	3

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)

Diesel oil - Transport	combustion	Secondary	A	1.04 kL	38.6	40

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	112
CH_4	1	0.1	0
N_2O	1	0.4	1
		Total emissions	113

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	41.53 kL	38.6	1,603

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	67.4	0
CH_4	1	0.6	0
N_2O	1	1.6	0
		Total emissions	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	Secondary	A	0.05 kL	34.2	2

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	37
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	37

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	13.87 kL	38.6	535

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	60.2	1
CH_4	2	0.5	0
N_2O	2	0.3	0
		Total emissions	1

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Liquefied petroleum gas - Transport post-2004	combustion	Primary	A	0.45 kL	26.2	12

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	3.5	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based greases	combustion	Secondary	A	0.078 kL	38.8	3

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	3
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	3

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	1.17 kL	38.6	45

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	10
CH_4	2	0.01	0
N_2O	2	0.5	0
		Total emissions	10

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport post-2004	combustion	Secondary	A	3.6 kL	38.6	139

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	3.5	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based greases	combustion	Secondary	A	0.168 kL	38.8	7

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	13.9	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based oils (other than petroleum based oil used as fuel)	combustion	Secondary	A	0.312 kL	38.8	12

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	13.9	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based oils (other than petroleum based oil used as fuel)	combustion	Secondary	A	0.2 kL	38.8	8

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	31
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	31

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	11.44 kL	38.6	442

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	6
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	6

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	2.16 kL	38.6	83

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	13.9	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based oils (other than petroleum based oil used as fuel)	combustion	Secondary	A	0.07 kL	38.8	3

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	67.4	7
CH_4	1	0.6	0
N_2O	1	1.6	0
		Total emissions	7

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Gasoline (other than for use as fuel in an aircraft) - Transport	combustion	Secondary	A	3.024 kL	34.2	103

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	8
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	8

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	2.82 kL	38.6	109

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	13.9	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based oils (other than petroleum based oil used as fuel)	combustion	Secondary	A	0.015 kL	38.8	1

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of petroleum based oils or greases
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	3.5	0

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Petroleum based greases	combustion	Secondary	A	0.015 kL	38.8	1

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	73.6	1
CH_4	1	0.08	0
N_2O	1	0.5	0
		Total emissions	1

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Fuel oil - Transport	combustion	Secondary	A	0.296 kL	39.7	12

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Stationary energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	67.4	6
CH_4	1	0.2	0
N_2O	1	0.2	0
		Total emissions	6

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Gasoline (other than for use as fuel in an aircraft)	combustion	Secondary	A	2.516 kL	34.2	86

Source	Fuel combustion: Stationary and Transport energy purposes (excluding electricity generation)
Activity	Emissions released from combustion of liquid fuels other than petroleum oils or greases - Transport energy purposes
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 1 (t CO_2-e)
CO_2	1	69.9	4
CH_4	1	0.1	0
N_2O	1	0.4	0
		Total emissions	4

Fuel name	Usage	Primary/Secondary	Criteria	Quantity	ECF (GJ/unit)	Energy (GJ)
Diesel oil - Transport	combustion	Secondary	A	1.551 kL	38.6	60

4.1.1.2.2 Activity details – Scope 2 Emissions

Source	Scope 2 emissions: n/a
Activity	Location-based method - Electricity purchased, acquired or lost from main electricity grid in a State or Territory
Location	NSW

Gas	Method	EF (kg CO_2-e/GJ)	Scope 2 (t CO_2-e)
CO_2-e	A1	0.64	104,100

Quantity	ECF (GJ/unit)	Energy (GJ)
162,655,900 kWh	0.0036	585,561

4.1.1.2.3 Activity details – Energy

Source	Energy: Electricity production
Activity	Electricity (solar generation)
Location	NSW

Usage	Quantity		ECF (GJ/unit)	Energy (GJ)
For use onsite	1,025,000	kWh	0.0036	3,690

Source	Energy: Energy consumption
Activity	Energy commodities
Location	NSW

Fuel name	Criteria	Quantity		ECF (GJ/unit)	Energy (GJ)
Solar energy for electricity generation		3,749	GJ	1	3,749

Source	Energy: Energy consumption
Activity	Energy consumed (not combusted)
Location	NSW

Fuel name	Criteria	Quantity		ECF (GJ/unit)	Energy (GJ)
Electricity		3,749	GJ	1	3,749

Source	Energy: Electricity production
Activity	Electricity (solar generation)
Location	NSW

Usage	Quantity		ECF (GJ/unit)	Energy (GJ)
For use onsite	3,200	kWh	0.0036	12

Source	Energy: Electricity production
Activity	Electricity (solar generation)
Location	NSW

Usage	Quantity		ECF (GJ/unit)	Energy (GJ)
For use onsite	13,000	kWh	0.0036	47

5. Supporting Documents

None

6. Privacy Statement

6.1 Protection of Information

The Clean Energy Regulator is bound by the secrecy provisions of Part 3 of the *Clean Energy Regulator Act 2011* (CER Act) in regard to information it collects in relation to this report and also by the *Privacy Act 1988* in regard to personal information it collects.

6.2 Privacy Notice

'Personal information' is defined in the Privacy Act 1988 to mean information or an opinion about an identified individual, or an individual who is reasonably identifiable:

a) whether the information or opinion is true or not; and
b) whether the information or opinion is recorded in a material form or not.

The collection of personal information relating to this report is authorised by the *National Greenhouse and Energy Reporting Act 2007* (NGER Act) and the National Greenhouse and Energy Reporting Regulations 2008.

Personal information collected in relation to this report will be used for the purposes of assessing the report content, auditing compliance, enforcement of relevant laws and regulations, the performance of our statutory functions and for related purposes. We will also use the personal information which you provide for our administrative purposes, for example, to pre-populate other Clean Energy Regulator forms which you wish to fill out online in the future, and for improving our service delivery to you. We cannot process the application if we do not collect relevant personal information.

The Clean Energy Regulator's Privacy Policy contains information about the agency's procedures for handling personal information including how a person can access their personal information held by the agency, and how to seek correction of such information. The Privacy Policy also contains information about how to complain about a breach of the Australian Privacy Principles. The Clean Energy Regulator's Privacy Policy can be found at www.cer.gov.au.

6.3 Disclosure of Information

The Clean Energy Regulator is only able to disclose information relating to this report (including personal information) in accordance with the CER Act, the NGER Act, the Privacy Act 1988 or as otherwise required by law.

The circumstances in which such information may be disclosed include:

- Disclosure to the Secretary or authorised officer of a department for the purpose of administering a program or collecting statistics relating to greenhouse gas emissions, energy consumption or energy production.
- Disclosure to certain agencies, bodies, or persons where the Regulator is satisfied that disclosure will enable or assist those agencies, bodies, or persons to perform or exercise their functions or powers, including the Australian Securities and Investments Commission, the Australian Competition and Consumer Commission and the Commissioner of Taxation.
- Disclosure for the purposes of law enforcement.
- Disclosure to States and Territories in accordance with the NGER Act; and
- Disclosure for the purposes of a climate change law or for the purposes of the performance of our functions under a climate change law.

7. Declaration

The Executive Officer (or equivalent), as described in the *National Greenhouse and Energy Reporting Act 2007* (NGER Act), should read the following declaration below before electronically submitting the emissions and energy report.

It is the responsibility of the reporting entity to ensure that the information provided in the emissions and energy report is prepared in accordance with the requirements set out in the NGER Act and the National Greenhouse and Energy Reporting Regulations 2008 (NGER Regulations) and that the data it contains is based on methods prescribed in the National Greenhouse and Energy Reporting (Measurement) Determination 2008 (NGER Measurement Determination).

Under the NGER Act and the NGER Regulations, the reporting entity remains responsible for the truth and accuracy of the contents of the emissions and energy report despite the assistance, if any, of a third party in its preparation.

Section 19 of the NGER Act includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 2,000 penalty units.

In accordance with section 22 of the NGER Act, a reporting entity is required to keep records of the activities of the members of its group that, inter alia, allow it to report accurately and enable the Clean Energy Regulator to ascertain whether it has complied with its obligations under the NGER Act. Records must be retained for a period of 5 years from the end of the year in which the activities took place. Section 22 includes a civil penalty provision, a breach of which may attract a pecuniary penalty of up to 1,000 penalty units.

By electronically submitting, the signatory declares that:

- they have read and understood the penalties that apply for breaching the NGER Act;
- the information provided in this emissions and energy report (including any attachments) is true and correct, and that they understand that the provision of false or misleading information is a serious offence under the *Criminal Code 1995* and may have consequences under the NGER Act;
- the information provided in this emissions and energy report has been prepared and supplied in accordance with the requirements set out in the NGER Act, the NGER Regulations and the NGER Measurement Determination;
- they are duly authorised to act, including submitting this emissions and energy report, on behalf of the reporting entity;
- they acknowledge the Clean Energy Regulator is required to publish the information provided in this emissions and energy report, including any market-based scope 2 emissions reported under section 7.4 of the Measurement Determination;
- they consent to the publication of the total market-based scope 2 emissions reported for the corporate group;
- they consent to the publication of contextual information relating to market-based scope 2 emissions such as the proportion of facilities which reported under the market-based method for the corporate group;
- the Clean Energy Regulator may compel or conduct an audit of the information contained in this emissions and energy report or in relation to compliance with the NGER Act, the NGER Regulations and the NGER Measurement Determination;
- the Clean Energy Regulator may request further clarification or documentation to verify the information supplied in this emissions and energy report; and
- the entity providing the emissions and energy report and each group member (if any) listed in the report is a body corporate.